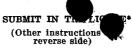
Entered in NID File	Checked by Chief OND
Entered On S R Sheet	Copy NID to Field Office
ocation Map Pinned	Approval Letter
Card Indexed	Disapproval Letter
W R for State or Fee Land	
COMPLETION DATA:	
Date Well Completed 1-29-65	Location Inspected
0W TA	Bond released
GW OS PA	State of Fee Land
	S FILED
Driller's Log 3-3-65	
Electric Logs (No.)	

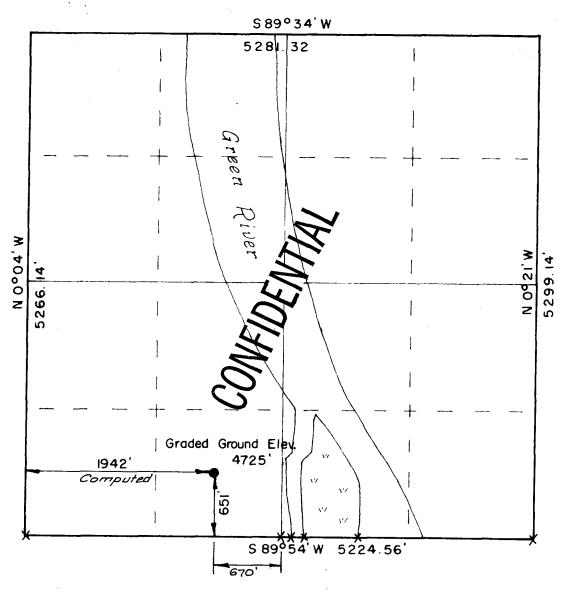
Subsequent report of abandonment: 1-25-17



Form approved. Budget Bureau No. 42-R1425.

A DRI IA A TIAL		GICAL SURVEY		DI LIC DACE	6. IF INDIA	N, ALLOTTER OR TR
	N FOR PERMIT T	O DRILL, DE	EPEN, OK	PLUG BACK		
la. TYPE OF WORK DRI	LL 📑	DEEPEN 🗌	PL	.UG BACK 🗀	7. UNIT AG	REEMENT NAME
b. TYPE OF WELL	ıs 🗀		SINGLE	MULTIPLE 7	8. FARM OR	LEASE NAME
WELL WI	ELL OTHER	and the second s	ZONE L	ZONE L		
CALIFORNIA O	IT COMBANA .	THE PARTY IN	VISION		9. WELL NO	
3. ADDRESS OF OPERATOR	55 Vermal. Ste				PROMA	
	port location clearly and	in accordance with a	iny State requirem	ents.*)		ND POOL, OR WIL
At surface	651' PBL Ber		rely st	JAN	11. SEC., T.,	R., M., OR BLK.
At proposed productor	A france					
	ND DIRECTION FROM NEAR	EST TOWN OR POST O	reice+	···	12. COUNTY	OR PARISH 18.
	of Yernal, Wah	EST TOWN OR POST O	FEICE		UM	PARISH 13.
15. DISTANCE FROM PROPO LOCATION TO NEAREST		10	6. NO. OF ACRES II		O OF ACRES ASSI	7 17 17 17 17
PROPERTY OR LEASE L (Also to nearest drig	INE, FT unit line, if any)	30				
18. DISTANCE FROM PROPORTION NEAREST WELL, DI	RILLING, COMPLETED, Toward	in offeet	9. PROPOSED DEPTH	I 20. I	OTARY OR CABLE	TOOLS
OR APPLIED FOR, ON THE 21. ELEVATIONS (Show whe					22. APPRO	x. date work wi
GL 4725	4737	• *		\searrow	70	5/64
28.	t P	ROPOSED CASING	AND CENENAL	PROGRAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	STATING	DEPTH	QUANTI	Y OF CEMENT
121	8 5/3"	24				15 (10.5)
/ //0	75	175 8 17	W H		ng Roman g O't terbatio	ALENIAL E
				44	ede.	
					i fil	
					FORMACION.	
It is propose	ed to drill a to	est well (g)	the Lower C	reen Hiver		
		()			唐田 李良 马	v/ resute
Standard Cali	ed to drill a to oil BOP's for thing unit.	()			唐田 李良 马	v/ ramota
Standard Cale	oil BOP's for th	()			唐田 李良 马	v/ resote
Standard Cali	oil BOP's for th	()			唐田 李良 马	
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Standard Cale	oil BOP's for th	()			唐田 李良 马	
Standard Cal. combred clos: "Tion" Bole"	oil BOP's for thing unit.	ile areas Sa	ouble gate	hydraulic d		
N ABOVE SPACE DESCRIBE One. If proposal is to	PROPOSED PROGRAM: If p	nis area Sp	or plug back, give	hydraulic d	productive zone a	nd proposed dew
Standard Calinometric Calinomet	PROPOSED PROGRAM: If pdrill or deepen directional	roposal is to deepen ly, give pertinent de	or plug back, give	hydraulic d	productive zone a	nd proposed dew
N ABOVE SPACE DESCRIBE one. If proposal is to dereventer program, if any 4.	PROPOSED PROGRAM: If pdrill or deepen directional	roposal is to deepen lly, give pertinent de	or plug back, give	hydraulic d	productive zone a	nd proposed dew
N ABOVE SPACE DESCRIBE one. If proposal is to dreventer program, if any 4.	PROPOSED PROGRAM: If p drill or deepen directional.	roposal is to deepen ly, give pertinent de	or plug back, give	hydraulic d	productive zone a	nd proposed dew
N ABOVE SPACE DESCRIBE one. If proposal is to dreventer program, if any 4.	PROPOSED PROGRAM: If pdrill or deepen directional	roposal is to deepen lly, give pertinent de	or plug back, give	hydraulic d	productive zone a	nd proposed dew
N ABOVE SPACE DESCRIBE one. If proposal is to dreventer program, if any 4.	PROPOSED PROGRAM: If p drill or deepen directional.	roposal is to deepen lly, give pertinent de	or plug back, give	AL data on present plocations and measurement	productive zone a	nd proposed dew

T6S, R2IE, SLB&M



X = Corners Located (Brass Caps)

Scale: 1" = 1000'

UINTAH ENGINEERING & LAND SURVEYING

P. O. Box 330 Vernal Utab This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Registered Land Surveyor Utah Registration No. 2454

PARTY	
Gene	Stewart
	Kay
L.D.	Taylor
	R Clear - Cold

SURVEY

CALIFORNIA OIL CO.

WELL LOCATION 24-27, HORSE SHOE BEND GOV'T
NO. 3, LOCATED AS SHOWN IN THE SEI/4, SWI/4,
SEC.27, T6S, R2IE, SLB&M. UINTAH COUNTY, UTAH.

DATE NOV. 30,1964
REFERENCES
GLO Township plat
Approved May 1, 1964
FILE CALCO



9

December 3, 1964

California Oil Company Box 455 Vernal, Utah

> Re: Notice of Intention to Drill Well No. Horseshoe Bend #3 (24-27), 651' FSL & 1942' FWL, Sec. 27, T. 6 S., R. 21 E., Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above well is hereby granted.

As soon as you have determined that it will be necessary to plug and abandon this well, you are hereby requested to immediatley notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer Office: DA 8-5771, DA 8-5772 or DA 8-5773 Home: CR 7-2890 - Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very cruly yours,

OIL & GAS CONSERVATION CONMISSION

CLEON B. FRIGHT EXECUTIVE DIRECTOR

CBF: sch

cc: Rodney Smith, Dist. Emg., U.S. Geological Survey - Salt Lake City, Utah

Harvey L. Coonts, Petroleum Engineer, Oil & Gas Conservation Commission - Mosb, Utah

Bu	dget Bure	au No. 42-	-R356.5.
LAND OFFICE SE	ilt la	ke Cit	Y
LEASE NUMBER			
UNIT			

Page 2

LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent'	s addi	ress		Verr	al, Utah	3 S S S S		mpany Cal	ifornia (Oil Co., We Sow R. W. P.	stern I Signed by
Phone				789)5/1/15		Ag	ent's title	up erint er	dent of Co	eration
SEC, AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMAR (If drilling, depth; if a date and result of te	shut down, causest for gasoline
SW 27	6 s	SIE	HSB I	'edera	1 //3 (24-2	27)					
	Pres	ent	Cond.	tions			,*,,				
	1	ng:	15"	culve	rt at 39°	with.	25 sacks	rec. cmt.	containi	ng 3% CaCl	.e. 8-5/
	2		24//	J-55	cemented	at 40	with 23	sacks c	ement com	taining 2%	HA-5.
			2-4	2", 1	4音。 J-55 C	enent	ed at 3007	with 600	sacks 50	/50 posmix	cmt
			con	cainin	g tob sam	ana.	Co (CLR > 6 1)	n two sta	ges. DV c	ollar at 1	.468*
	Oner	atio	ns C	nduct	ed.	1 ,	2 2				
						rig	10. Soud	col in 6.	DO P.M. 1	2-5-64. Dr	dlled
	17-1	12,"	condi	etor	hole to 4	7	mented 15	culvert	in place	at 39° vi	th
	125	sack	s re	. cen	ent contai	ning.	M CaClo. 1	brilled 1	2-1/4" to	400° and	7-7/8°
	hole	to	L500	. Re	amed 12-1/	" to	405 . Ces	ented 8-	5/8", 24/	, J-55 cas	ing in
										ed 7-7/8"	
	to I	D of	3612	Ra Ra	n Schlumbe	rger .	IES & Micro	log-Cali	per logs.	Cemented	5-1/2"
	casi	ng t	rou	th sho	e at 3607	and th	prough DV o	collar at	1468 wit	h a total	of 600
	SECK	E DU	20]	19-64	cement co	ntain	ing 10% sa.	it and 1%	CFR-2.	Released r	ig at
	0.00	T. P.P.	- J.J.	119-04	•						
SW 27	68	2118	HSR	Feder	al #3A (24	274)					
Di. 61			******	2 00002	المدرر المنا				e ue		
	Pres	ent	Condi	tions		-					
	-			420							
*	Casi	ng:	Ceme	nted	18" conduc	tor pi	pe at 42°	with 200	sacks re	g. ent con	taining
			10//	sack	walnut hul	ls and	1 2% HA-5.			-	
	4	_							·		
	The same of the sa			nduct	~~~		.				
	3 (CX)		Exet	er Dr	illing Co.	rig /	10. Spudde	d in at	4:30 P.M.	12-28-64.	Drille
ě.	3.00	Park .	10TG	TO 40	· and ream	ea no.	e out to a	2 Cemer	ited 10"	conductor	pipe in
	to 4	201	Rom	Villa i	7-1/4" at	reg.	me. contar	मामाद्य ८% ।	M-9. Dri	TT60 15-11	4 nore
	"	` •	411.30	6 4	1-4- 466	Trucks .					



Gallegrnia Oil Company

WESTERN DIVISION

P. O. BOX 455 • VERNAL • UTA

January 19, 1965

CESSATION OF "CONFIDENTIAL" STATUS
CALOILWEST'S HORSESHOE BEND FEDERAL
LEASES, UINTAH COUNTY, UTAH

The State of Utah
Oil & Gas Conservation Commission
348 Fast South Temple Suite 301
Salt LakeCity, Utah

Attention: Miss Kathy G. Warner

Records Clerk

Gentlemen:

In compliance with the agreement made during telephone conversation between F. B. Baker and yourself on January 6, 1965, this letter is notification to the Utah Oil & Gas Commission that it need no longer hold in confidence information relative to Caloilwest's drilling activity on its Horseshoe Bend Federal leases, Uintah County, Utah. Caloilwest's permission to release said information is inclusive herein.

Thank you for your previous attention and consideration.

Very truly yours,

R. W. PATTERSON

Unit Superintendent

LEB/mbb

PAP

and cons

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Form approved. Budget Bureau No. 42-B356.5.
LAND OFFICE .	
LEASE NUMBE	R
UNIT	

LESSEE'S MONTHLY REPORT OF OPERATIONS

	е			C			.	Field		Marcoul	ne Da	ıi.	
welle	The fo	llowin he mo	g is a	correc	et report	of operat	ions and	product	ion (i	includin g	$drillin_i$	and pr	oducing
	rt's add				em 455		, 19,	Compan	y 🖎	Lifernie	041 (bo, Mar	taga Ji
Phon	re		7	49-64 Mary	le le	·		Signed Agent's :	I.			riginal Si -WPAI	
SEC. A	ND TWP	RANGI	WELL No.	Dave Produced	BARRELS OF C	OIL (PRAVITY	Cu. Fr. of G	AS GALLO	ONS OF OLINE VERED	BARRELS OF WATER (If none, so state)	(If drilling date and	REMARKS, depth; if shut result of test for	down, cause; or gasoline
	poer	35	13-30	dou	5-1/2"	contrag	with 9,5	80 gal	tru	had webs	r (In	content of gas	-
*	100	71	20		mas as	our and s	micros)	contests 0.5 Mil	には	tages as	/40 gr		
	fac	Tier.	2 Junio 10 A	, 1866	iod that	tg and s	-leveste	rig 2-e	19-6 7	Dagte	ling	test	
BH 27	6	212	340	Peder	1 /34 (1	H-27A)							
				ice	`			; ; ;		,			•
	One:		Charles Charles	uted 1	S" contr	meer pa	po at he	w440	200	ancha ma			
			77-7	7,7	14.5. 14. 3-55		et at ho	i' with	10				
			3-5/8	汽	14-5. f a 30f,	F-55 1	Remoti	the star	1			99' wit	.
	_		400 (reg. com	mak cond	initing 1	d Con-	2.		J	<i>)</i>	
	建		9 Can 70-34		1 17-1/4"	hole to	410'. C		4 12	-V8". 6	انگ کا	EK anat	
	to 3	500	406°	with Schi	IES,	roles (mt. oomi	dining	25	64-5. B	lies.	1-1/1	hole
	25 A	3" 1= 73-2	berre Bril	diste led or	string s cart	595,	at 3599 McCullou		200	Reche F	E. 041	point oc	Omente ntainis e si
W 35	68	21E		odera.	. #				ļ	!			
		** 0		Lone Curv									
	Cast		2-1/8	37,6									
		8	25/8	·5•									
	1. '	1 0	conta	(·									

 N_{-}





Form approved. Budget Bureau No. 42-R356.5.
LAND OFFICE
LEASE NUMBER
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

	addre	month o	O. Box	455 Utah	••••••••••••••••••••••••••••••••••••••		npany Ca	Lifernia PATTIM	Oil Co., Western Original Signed E
Phone .		T.	lg-atte			=	ent's title .	Unit Sup	W PATTERSON
SEC. AND	TWP.	RANGE WEL NO.		BARRELS OF OH	t. Gravity	Cu. Fr. of Gas (In thousands)	Gallons of Gascline Recovered	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)
1 34	4	2).B	Polar	n 41 (24	-34)			:	N.
			31	1,033	29	676		257	
1 34	60	ele bo	Feder	1 1/2 (22	-34)				
	7700	nt Cond	ttions					,	
	Chain	5: 6-5	/8", g	4, 3-55	camousto	4 at 235'	rith 135	ancks 70	g. coment contain
ļ	•	25 5-1/	daction is	36 Macil.	6. <i>3</i> -55		sk 78051	with 700	sacks 50/50 years
	į	• eme	us coul	caining l	of mit	4 175 CF2	2 in 2	tages. I	.V. coller at 346
		tions C	and unit	4					
		botto	4. 63.54 4. 65 7	59'. Ran	Stall.	Tuning Dog	Brilles Land Con	ma-Colla	. tool at 3103'. r lage. Parforch
	st of Joto,	11, 669 Butt	od 130	6739 (X), 677.	1, 6777, 6 parts 678		with b	my embination
1	60		/3 (24	-97)					
27							4 :	ļ	
27		<u> </u>			1 1		i	ĺ	
27			**************************************				PHED: 35	72"	
27		15	S'. B	t at 39'	rite l	to make a	PRED: 35	72' t central	ting 35 Cacle.
27		15° 6-5, 26	8", ph	t at 39'		to mache so	dia 230	72' A contai eachs co	ting 35 OnCle-
27		13° 8-5 8-5 35'	8", sh	t at 39' \$, 3-55 (\$, 3-55 (with it	is made you had a see see see see see see see see see s	rith 230 with 600	72' A contai sacks co sacks 9 S. J. Y.	ting 35 Oatle- nest containing 5/50 possix concest coller at 1/68'.
27		15" 8-5 8-5 25 7	333 013 8", 1	t at 39' f, 3-55 a f, 3-55 a 105 anit	rith I		rith 230 with 600		ting 35 Ontigeness containing of the second containing
27		15° 0-5 0-5 25° 5-1	313 enlare 8", sk 2", 14	4	end is	(FR-2, 1	rith 230 with 600	s. D. V.	ting 35 Cacle. next containing 1/50 permix concer collar at 1/68'. 1/68'. Schl. res at interval 3513-1

Form 9-829 (January 1950)

1000, 810-2; 08000, 810.0 · 36

duplicate with the supervisor by the 6th of the succeeding month, unless and





STATE OF UTAH OIL & GAS CONSERVATION COMMISSION 348 EAST SOUTH TEMPLE SUITE 301 SALT LAKE CITY, UTAH

1 966 1

REPORT OF WATER ENCOUNTERED DURING DRILLING

Contractor-	Address <u>P.O. Box 4555 Vec</u> Address	Phone
	W & Sec. 27 T. 6 8 R. 31 E //NTBH	County, Utah.
Water Sands: Now	y a la fire de la contra de Volume	Silvinos en laste
Depth		Quality
rouphalt From Pac - 194 Jis c - 1	To Flow Rate or Head	Fresh or Salty
1. al 1.5	The first of the second of the working weeking to the second of the seco	
2 10 004	(A) Supplies to the visit bar what	
3	See the second s	
4.		
5.		
J •	(continued on reverse	side if necessary)
Formation Tops:		

NOTE: (a) Upon diminishing supply of forms, please inform the Commission

(b) Report on this form as provided for in Rule C-20, General Rules and regulations and Rules of Practice and Procedure, (See back of form)

04600,500

UNITED STATES

(See other in-

Form approved. Budget Bureau No. 42-R355.5.

Rox		SEOLOGICA			reverse	5. LEASE DES	IGNATION AND SERIAL NO.
WELL CO	MPLETION	OR RECOM	PLETION F	REPORT AN	ID LOG	* 6. IF INDIAN,	ALLOTTEE OR TRIBE NAME
1a. TYPE OF WEL	L: OII, WEL	L GAS WELL	DRY 🗌	Other		7. UNIT AGREI	EMENT NAME
b. TYPE OF COM	WORK DEE	P- PLUG BACK	DIFF.	Other		S. FARM OR L	EASE NAME
2. NAME OF OPERAT		BACK				- Representa	o Donal Aren
Calliforn	He OLL Com	paty, Verte	ra Mirialo			9. WELL NO.	43 (24-27)
3. Address of open	## 475, Yes	ual, than				10. FIELD AND	POOL, OR WILDCAT
4. LOCATION OF WEI	A (Report location	n clearly and in ac	ordance with an	y State requiremen	ts) 166.		, M., OR BLOCK AND SURVEY
35	LE STRAM	Monte			•	OR AREA	Me. Mar. Sin
<u>-</u> -	erval reported bel	ow		•	i		
At total depth		1	14. PERMIT NO.	DATE	ISSUED	12. COUNTY OF	R 13. STATE
						PARISE	State
5. DATE SPUDDED	16. DATE T.D. RI	EACHED 17. DATE	COMPL. (Ready to	o prod.) 18. ELE	VATIONS (DF,	RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
O. TOTAL DEPTH, MD	& TVD 21. PLUC	B, BACK T.D., MD & TV		TIPLE COMPL.,	23. INTERV		S CABLE TOOLS
3618	357		HOW M		DRILLE.	0-3619	1.05
4. PRODUCING INTER	To the second of the second of	COMPLETION—TOP,	BOTTOM, NAME (N	AD AND TVD)*			25. WAS DIRECTIONAL SURVEY MADE

6. TYPE ELECTRIC A	ND OTHER LOGS F		Bond. Con	may Collas	* Lon		27. WAS WELL CORNED
8.		CASIN	G RECORD (Rep	ort all strings set	in well)		
CASING SIZE	WDIGHT, LB./I		(MD) HO	LE SIZE	CEMEN	TING RECORD	AMOUNT PULLED
15" 8 5/8"	Charles		10			Control 6	
34"	11)	3507'	71	/8° &		Canada .	
		INER PEGORE			30.	TUBING RECO	PD.
9.	TOP (MD)	BOTTOM (MD) S	ACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD	
					20."	3300	
1. PERFORATION REC	ORD (Interval, siz	e and number)		32. AC	ID. SHOT. F	RACTURE, CEMENT	SOUEEZE, ETC.
3529-3538	. A	le :		DEPTH INTERVA	L (MD)		OF MATERIAL USED
				3513-353		79 841 1614	970) Gil unter
						H-6 A - (8.)	fal woo,
					1	age o/40 B	male and 1980)
3.* ATE FIRST PRODUCT:	ION PRODU	CTION METHOD (Flo		OUCTION umping—size and t	ype of pump)	V12 Glass Ru	TATUS (Producing or
2-17-65		Planting				shut-	in Production
ATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER-BBL.	GAS-OIL RATIO
LOW. TUBING PRESS.	CASING PRESSUR	E CALCULATED	OIL-BBL.	GAS-MCF.	1		OIL GRAVITY-API (CORR.)
840)	 	24-HOUR RATE		4,16 1			
4. DISPOSITION OF G.	AS (Noid, used for	juei, vented, etc.)				TEST WITNESS	ED BY
5. LIST OF ATTAC			AND TOPIC OF THE PROPERTY OF T	Carp Comme Co			
6. I hereby certify	• **	g and attached info	ormation is comp	lete and correct as	determined	from all available rec	cords
	E. PARTIES	-		Walt Super			3-E-65
SIGNED			TITLE	Comment designation of	And a second second	DATE	

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency or a State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35:

fem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. or Federal office for specific instructions.

tems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, tem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. for each additional interval to be separately produced, showing the additional data pertinent to such interval. interval, or intervals, top(s), bottom(s) and name(s)

Consult local State

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. | See instruction for items 22 and 24 above. |

GEOLOGIC MARKERS	TOP SALE BEEN	MEAS: DEPTH TRUE VERT DEPTH	
38.	NAME		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	DESCRIPTION, CONTENTS, ETC.		
OSITY AND CONTENT ISED, TIME TOOL OP	BOTTOM		· ·
TESTED, CUSHION (TOP		**
DEPTH INTERVAL	FORMATION		

	Form approved. Budget Bureau No. 42-R354.5.	
LAND OFFICE .	REVE TWEE CITY	
LEASE NUMBER	9-0100007	
UNIT		

LESSEE'S MONTHLY REPORT OF OPERATIONS

		Utah	*******		ounty		F			
wells)	for th	e mon	th of	·	Commence 1		ons and pr	roduction (i	ncluding	drilling and produ
Agent'	s addi	re88			Box 455		C	ompany •	evren 61.). Company
*****					1, Utah		<i>S</i> ¥		. PARTIN	Original Signed b
Phone	*********			789-2				gent's title.	that be	per installed (RSO)
BBC, AND KOFK	TWP.	PAN P	THEFT.	PRODUCED.	O TO BLEAK		Cu. Fr. or Gas (In thousands)		BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, date and result of test for gasol content of gas)
N 27	68	21.2	263	Yola	ral #3A (21-27A				
	Oper	1100	e Ce	advert	<u>e4</u>					
	None									
W 27	68	5)E	EE	Pede	ral #3 (S	4-27)				
				31	None		2,077	Hone	Hone	
					Gas Sel	4		1,612		
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Note.	.—The	e wate.	· ·	Jo)	runs or se	les of oil;	1	DIS	M cu. ft. of gas so

Form approved.
Budget Bureau No. 42-Raba.b.
Budget Bureau No. 42-R868.5.
AND LIEFICE
EASE NUMBER U-0100285
JNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

	Stat	e	U	tah		Co	unty	Vintal	3	Field	Но	rseshoe	Bend
		The	folle	owing	is a	correc	t report	of operat	ions and				rilling and producing
	well	s) fo	or the	mon	th of		May,		., 19. 66				Company Gleaters
	Age	nt's	addr	ess		P. 0.	Box 455	0.070		Compan	y Cini	DATTERS	Company Signatura
						Verna	l, Utah	84078	~~~~~	Signed	A . W	init Su	OR R. W. PATTERSON
	Pho	ne				789-2	442	-,		Agent's	title		erintendent
	8 EC. ⅓ O	AND	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF	OIL GRAVITY	Cu. Ft. of (In thousan	GAS GAS	ONS OF OLINE VERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
	SW	27	68	21E	HSI) Fede	rel #3A	(24- 27 4					
			Ope Non		ons (onduc	ted						
盂	SW	27	65	218	HSI	Fede	ral #3	(24-27)					
						31	Hone		2,63	5 No)De	None	
							Gas So Gas Use	ld on Le		2,1	170 165		
													·
				d	96) (i m							

Norm.—There were _____ M ou. ft. of gas sold

Note.—Report on this form is required for each calender should, superdies of the sector of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding mostly the supervisor.

LAND OFFICE	Form ar Budget Salt	Kithoore N	o. 42-R356.5 Ci tv
LEASE NUMBER	, U-(1002	35
UNIT			

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LESSEE'S	MONTHI V	DEDODE		OPERATIONS
		VELOKI	OF	OPERATIONS
				OTENATIONS

Agent	's ade	Inana	min	97	June		., 19 66	· ounce ton	(including	drilling and producing
	· · · · · · · · · · · · · · · · · · ·	. 671788		Ve:	Dal Non 45	<u> </u>	C	Om pann	Chevron	
Phone				789	-2642		Si	gned R.	W. PATTE	Peop Western Di
SEC. AND	T	1	T					gent's title	Unit Si	100rintond
% OF ½	I WP.	RANGE	No.		BARRELS OF OIL	GRAVITY	Cr. Fr. of Gas (In thousands)	GAILONS OF	BARRELS OF WALER (II	REMARKS
SW 27	68	21E	HSB	Fede	ral #3A (24	-27A)		TOOTERED	mone, so state)	(If drilling, depth: if shut down, cause date and result of test for gasoline content of gas)
	Ope:	atio	ns C	onduc	ed			, ; ;		
5W 27	ó s	21E	HSB	Feder	al #3 (2)	27				
				30	lione	21)	2 KOA			
					lae cara		2,300	None	None	
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	Agent Phone SEC. AND WOF Y	Phone SEC. AND TWP. SW 27 68 Ope: None	Agent's address Phone SEC. AND TWP. RANGE WOF 12 TWP. RANGE Operation	Phone SEC. AND TWP. RANGE WELL NO. SW 27 68 21E HSB Operations C	Agent's address Per Ver Phone Sec. and Yor A Twp. Range Well Days No. Phoneucen SW 27 68 21E HSB Feder Operations Conduct None SW 27 68 21E HSB Feder 30	Agent's address P. O. Box 455 Vernal, Utah Phone 789-2442 SEC. AND A TWP. RANGE WELL DAYS PRODUCED BARRELS OF OIL SW 27 68 21E HSB Federal #3A (24 Operations Conducted None WAR 27 68 21E HSB Federal #3 (24 General #3 (24) General #3 (24) General #3 (24) General #3 (24)	Agent's address P. O. Box 455 Vernai, Utah Phone 789-2442 SEC. AND A TWP. RANGE WELL DAYS NO. PRODUCED BARRELS OF OIL GRAVITY SW 27 68 21E HSB Federal #3A (24-27A) Operations Conducted None WELL DAYS BARRELS OF OIL GRAVITY Operations Conducted None Gas Sold Gas Sold	Agent's address P. O. Box 455 Vernal, Utah Phone 789-2442 SEC. AND TWP. RANGE WELL DAYS NO. PRODUCED BARRELS OF OIL GRAVITY CT. FT. OF GAS (In thousands) SW 27 68 21E HSE Federal #3A (24-27A) Operations Conducted None WELL DAYS BARRELS OF OIL GRAVITY CT. FT. OF GAS (In thousands) SW 27 68 21E HSE Federal #3A (24-27A) Operations Conducted None 30 None 2,580	Agent's address P. O. Box 455 Vernal, Utah Phone 789-2442 Signed R. Sec. and York York Twp. Range Well No. Produced Barrels of Oil Gravity Cr. Ft. of Gas Gallons of Gasoline Recovered None SW 27 68 21E HSB Federal #3A (24-27A) Operations Conducted None Gas Sold Company Agent's address P. O. Box 455 Company Agent's little Gasoline Gasoline Recovered Twp. Range Well No. Produced Barrels of Oil Gravity Cr. Ft. of Gas Gallons of Gasoline Recovered Gasoline Recovered None Gas Sold	Phone 789-2442 Signed R. W. PATTE SEC. AND TWP. RANGE NO. PRODUCED BARRELS OF OIL GRAVITY CT. FT. OF GAS (ASOLINE RECOVERED RECOVERED NO.) SW 27 GS 21E HSB Federal #3A (24-27A) Operations Conducted None Gas Sold Gas Used by League 2,160

No runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form approved.

Budset Bureau No. 12-0036 5.

Salt Lake City

U-0100235

LESSEE'S MONTHLY REPORT OF OPERATIONS

	Sta						ountg	Uintab	I^{*}	1070	Horse s hoe	
		ls) J	or th	e mon	tth of		Jak.	¥	. 19 66			lrilling and producing
			·			A.	ernal, U 39-2442	tan	81	gned R.	W. PATTERS	oerintondeat
	SEC 14 0	AND F 34		RANGE		Days Dags on t	Partition	OH CRAVITY	garage and a			REVIEW
BE	sw	27	6\$	21E	HS B	Pede	rel #3A	(24-27A				Assistant and
				rati	ons C	onduc	ted					
E	SU	27	65	21E	HSB	Y ed e	ral #3	(24-27)				
			,			31	None	1	2,170	None	None	
				1			Gas Sol	ld ed on Le	ks e	1,705 465	*	
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											:	and the second s
	No	OTE	−Ther	e were .		N	lo	. runs or s	ales of oil:	1,	795	M en. ft. of gas sold;

Note.—Report on this form is required for each calendar month, regardless of the size to a describing, and must be the duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the engineer of the supervisor.

Folm 9-331 (May 1963) DEPA	TED STATES		Form approved. Budget Bureau No. 42-R1- 5, LEASE DESIGNATION AND SERIAL N
SUNDRY N	GEOLOGICAL SURVE		B. JF INDIAN, MILOTTES OR TRIBE NA
OIL GAS WELL OT	12)8		T. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	y. Yestern Bivision		S. FARM OR LEAST NAME
3. ADDRESS OF OPERATOR	mal, Utch 64078		9. WELL NO. (34-27)
	tion clearly and in accordance wit	h any State requirements.*	10, FIERD AND POOL, OR WILDCAT
1942' FML and 63	L' TEL of Sec. 27, %	66, 2212, SLM	11. SEC., T., B., M., OR BLE. AND SURVEY OR ARDA
			Sec. 27, 768, 1218, 8
14. PERMIT NO.	15. ELEVATIONS (Show whether the state of th	her DF, RT, GR, etc.)	12 COUNTY OF PARISH 13. STATE
16. Chec	k Åppropriate Box To Indice	te Nature of Notice, Report, or C	
	INTENTION TO:	SUBSEQU WATER SHUT-OFF	ENT REPORT OF
TEST WATER SHUT-OFF	MULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING CASING

(Norm: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of a proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and nent to this work.)* starting any d zones perti-

SHOOTING OR ACIDIZING

ABANDONMENT*

Reduction of

Tr. 66.3.633.8 12.

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Which wastand SUPPLY STATE

20 Min. 19

It is proposed to expose additional sand at subject well as

- Kill well w/ selt water, pull tubing. Brill out shee joint
- Perforate Winta ges cande w/ 2 hyper jete/ft at 3215-27 (A 20 cand); 3263-75 (A 30 cand); 3266-91 (A 60 cand); 3396-3402 (a (C 22 sand); 3498-3501 (D 8 sand) and 3572-80 (D 60 sand).
- Selectively breakdove new parts with 700 gal and sold. 16 perfs 3572-80 (D 60) ser
- tun production string tubing and such well

ABANDON!

CHANGE PLANS

Present Production:

SHOOT OR ACIDIZE

(Other) Expose Addl Sand

REPAIR WELL

8 I hereby certify that the foregoing is true and correct	
8. I hereby certify that the foregoing is true and correct	
SIGNED R. W. PATTERSON TITLE Date Superintendent DATE DATE	
	·
(This space for Federal or State office use)	
H	
APPROVED BY TITLE	
CONDITIONS OF APPROVAL, IF ANY:	

Form 331 (May 1963)

DEPARTMENT OF THE INTERIOR

SUBMIT IN (Other instructions on reverse side)

Form approved.

Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY

 	. 1	11	8
		A-07065	÷

6. IF INDIAN, ALLOTTER OR TRIBE NAME

n stelle skipping zachoosteni ski

(Do not use this form for propo	sals to drill or to deepen of plug back to a different reservoir. ATION FOR PERMIT—" for such proposals.)	
OIL CAS OTHER		7, UNIT AGREEMENT NAME
2. NAME OF OPERATOR.	lestere Bivision	S. PARM OR LEASE NAME.
3. ADDRESS OF OPERATOR		9. WHILE NO.
4. ECCATION OF WELL (Réport location of See also space 17 below.) At surface	learly and in accordance with any State requirements.*	10. Firth and root, or wildcar
LOAD' THE and GEL! TH	of 806. 27, 700, 8218, 86.88	11 SEC. T. B.M., OB RIM. AND SURVEY OR ARRA Sec. 27, 786. 2111
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, ET, GR, etc.)	12, COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF REPAIRING WELL PULL OR ALTER CASING WATER SHUT-OFF ALTERING CASING FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING CHANGE PLANS REPAIR WELL

17. DESCRIBE PROFOSED OF COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical deoting for all markers and zones pertinent to this work.)

The following work was completed on subject well as of 9-20-67:

- 1. Elikal with w/ 10 bbl. Hall water. Cleaned out fill and defiled out when jet from
- 1. Schludeligin perfereted v/ 2 hyperjuba/ft at 3572-80' (Wints 9 68); 248920001' (Wints E 1) and 3448-34' (Wints C 22); 3398-3402' (Wints B 40); 3286-91' (Wints A 50); 3286-91' (Wints A 50); 3286-91' (Wints A 50) and 3215-27' (Wints A 50).
- 3. Installed gas tree.
- A. Miles actified well w/ 700 gal 15% MCL and sold

Amortous process total (45) Mero. Amortous Libert (12126 Mero (November 1967)

3. I hereby certify that the foregoing is true and correct Criginal Signed by		H 4 2 3 4 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	
그 사람들은 그 사람들이 가는 그 보고 있다면 그 사람들이 보다 보다 되었다.		DATE: 11/13/67	
SIGNED R. W. PATTERCALL	TITLE But Euparintendent	DATE: AARAGIT	_
			_
(This space for Federal or State office use)		· 医皮肤 · 医二环 使用 () · · · · · ·	
		日本的食物 化二氯化甲基葡萄亚亚	
APPROVED BY	PITLE	DATE	
CONDITIONS OF APPROVAL, IF ANY:		5 T Y S S S S S S S S S S S S S S S S S S	

Form	9-331
(May	1963)

DEPARTMENT OF THE INTERIOR verse side) ITED STATES GEOLOGICAL SURVEY

PLICATE.

. 1	23	Budget Bure
	5. 1	EASE DESIGNATION

Budge	approv t Bure	eg. au N	o. 42–R	142
ASE DESIG	MOITAKE	AND	SERIAL	NO.

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

CUNIDDY MOTICES AND DEPONTS ON WELLS	Q.	INDIAN, ALLEO	KAN BEIEF BU RETT	Ĺ
SUNDRY NOTICES AND REPORTS ON WELLS			±	
Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.	231			
Use "APPLICATION FOR PERMIT" for such proposals)	البحث			

	Use "APPLICATION FOR PERMIT—" for such proposals ALT LONE ONLY ATT	
1.	OIL GAS WELL OTHER	7_UNIT AGREEMENT NAME
	Chevron Oil Company - Western Division	8. FARM OR LEASE NAME Horseshoe Bend Area
3.	P. O. Box 599, Denver, Colorado 80201	9. WELL NO. Federal #3 (24-27)
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT Horseshoe Bend
	1942' E of W 651' N of S	SURVEY OF AREA Sec. 27, T6S, R21E SLB&M

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH | 13. STATE GL 4725' Uintah 🗒 : Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF	INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING		WATER SHUT-OFF REFAIRING WELL	-]
FRACTURE TREAT	MULTIPLE COMPLETE		FRACTURE TREATMENT ALTERING CASING	_
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING ABANDONMENT	-
REPAIR WELL	CHANGE PLANS		(Other)	
(Other) Frances Odl	Canda	V	(NOTE: Report results of multiple completion on Well:	

Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We plan to do the following work:

Pull tubing.

2. Set retainer @ 3475't on wireline after making gauge run.

Run in hole w/production tubing and land near 3440'. Swab well in. Clean well up to pit and measure stabilized rate.

Present Status: Shut-in

> APPROVED BY DIVISION OF OIL & GAS CONSERVA

18. I hereby certify that the foregoing is true and correct Original Signed by SIGNED.

TITLE _

J. W. Greer Div. Drlg. Supt

9/27/73

(This space for Federal or State office use)

APPROVED BY Stand Conditions of Approval, if any:

J. W. GREER

distilly engineer

16.

TED STATES SUBMIT IN TA T OF THE INTERIOR verse side) GEOLOGICAL SURVEY

CATE*

Form approved. Budget Bureau No.

5. LEASE DESIGNATION AND SERIAL

&-0100285
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY	NOTICES	AND	REPORTS	ON WELLS	

	(Do not use this form for proposa	ls to drill or to deepen or plug back to a different reservoir. TON FOR PERMIT—" for such proposals.)	
1.		<u>, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	7. UNIT AGREEMENT NAME
	OIL GAS X OTHER		
2.	NAME OF OPERATOR		8. FARM OR LEASE NAME
	Chevron Oil Company -	Western Division	Horseshoe Bend Area
3.	ADDRESS OF OPERATOR		9. WELL NO.
	P. O. Box 599 Der	ver, Colorado 80201	Federal #3 (24-27)
ŧ.		arly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
	See also space 17 below.) At surface		Horseshoe Bend
	1942' E of W & 651' N	of S	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
			S 27, T6S, R21E, SLB&M
14.	PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
		GL 4725'	Uintah Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO:

	 		1		-		- 11 42		- 1
			- 1] ៈ		***	
TEST WATER SHUT-OFF	PULL OR ALTER CASING		1	WATER SHUT-OFF		3	REPAIRING	WELL	
FRACTURE TREAT	MULTIPLE COMPLETE			FRACTURE TREATMENT			ALTERING	CASING	_
SHOOT OR ACIDIZE	ABANDON*	1 1	1	SHOOTING OR ACIDIZING	Ì		ABANDONM	ENT*	<u> </u>
REPAIR WELL	CHANGE PLANS		.	(Other)E	xpo	se Oil	Sands		X
(Other)			Ţ	(Norm: Report re Completion or Rec	sults omple	of multiple tion Report	completion and Log f	on Well orm.)	1
	 	***				t11t		*** ** ***	-44-

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A cement retainer was set @ 3475' and production tbg run to 3448'. The following perfs are excluded by the cement retainer: 2 jets/ft 3498-3501, 3572-80 4 jets/ft 3513-32

Production Before WO:

Shut in Shut in

Production After WO:

3-31-74

Work Started: Work Completed

4-5-74

18. I hereby certify that the foregoing is true and correct SIGNED MANUEL MANUEL	Jennifer A. Mishler TITLE Engineering Assistant	DATE 9-19-74
(Tris space for Federal or State office use)		
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

ITED STATES-

ICATE• SUBMIT IN T

Di	FARTMENT OF THE INTE	RIOR (Other Instruction on re	5. LEASE DENIGNATION AND SERIAL NO. U-0100285
SUNDR' (Do not use this form Use	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
OIL GAS WELL X	OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
Chevron Oil	l Company - Western Divis	ion	Horseshoe Bend
3. ADDRESS OF OPERATOR			9. WELL NO.
P. O. Box 5	Denver, Colorado	80201	Federal 3 (24-27)
	location clearly and in accordance with a	ny State requirements.	10. FIELD AND POOL, OR WILDCAT
At surface			
			Horseshoe Bend 11. sec., T., R., M., OE BLK, AND
10/21 E of	W & 651' N of S		SURVEY OR AREA
1342 E 01	M W OOT IN OT 2		
14. PERMIT NO.	15. ELEVATIONS (Show whether	DF. RT. GR. etc.)	S 27. T6S, R21E, SLBM 12. COUNTY OF PARISH 13. STATE
	GL 4725		Uintah Utah
16. C	heck Appropriate Box To Indicate	Nature of Notice, Report, or C	Other Data
NOTICE	OF INTENTION TO:	SUBSEQ	UENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMI NT*
REPAIR WELL	CHANGE PLANS	(O her)	
(Other)		(Note: Report results	of multiple completion on Well letion Report and Log form.)
17. DESCRIBE PROPOSED OR COMP proposed work. If well nent to this work.) *	LETED OPERATIONS (Clearly state all pertinis directionally drilled, give subsurface lo	ent details, and give pertinent dates, cations at d measured and true vertice	including estimated date of starting any al depths for all markers and zones perti-
Federal #3 was c	ompleted in January, 1965	5. for an initial produ	uction of 4160 MCFD
Production stead	ily declined and in Septe	ember, 1967, all remain	ning notential productive
zones were perfo	raied Which increased pro	aduction to 2226 MCED	The real autocompanies

increased production to 2226 MCFD. The well subsequently died in 1973 as a result of fluid buildup from those perforated zones below 3500'. In April, 1974, the suspected zones of fluid entry were excluded but production could not be restored. The well has been shut in since with no remaining economical productive potential.

Oral approval given by Mr. Ed Guynn, USGS, on March 11, 1975. Procedure:

- MIR & RU. ND tree & NU BOPE. Tag PBTD @ 3475 & displace hole w/wtr treated w/corrosive inhibitor.
- Spot 50 sx Class G cmt from 3475-3115'.
- Spot 25 sx Class G cmt from 1500-1350'.
- Spot 5 sx Class G cmt from 30' to surface. Check annulus $(8-5/8" \times 5-1/2")$ for flow. If flow is established, place 10 sx Class G cmt near surface. Remove well head.
- Install dry hole marker. Clean location to conform w/all State & Federal regulations.

	•	
3-0565 2-5747	E 1-FIELD 1-1	TLE
18. I hereby certify that the foregoing is true and correct SIGNED Amidu (Missella)	Jennifer A. Mis	
(This space for Federal or State office use)		
APPROVED BY	TITLE	APPROVED BY DIVISION OF
CONDITIONS OF APPROVAL, IF ANY:		OIL & GAS CONSERVATION
		1 2 M
• •	See Instructions on Reverse Side	DATE 4-2-15
		DV CB foult

DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIP ICA'E (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424.

DEPARIMENT OF THE INTERIOR verse side)	5. LEASE DESIGNATION AND SERIAL NO
GEOLOGICAL SURVEY	บ-0100285
SUNDRY NOTICES AND REPORTS ON WELLS this form for proposals to drill or to deepen or plug back to a different reservoir. Ilse "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAM

		ES AND REPORIS ON WELLS to drill or to deepen or plug back to a different reservoir. ON FOR PERMIT—" for such proposals.)	
1.	OIL GAS X OTHER		7. UNIT AGREEMENT NAME
2.	NAME OF OPERATOR Chevron Oil Company -	Western Division	8. FARM OR LEASE NAME Horseshoe Bend
3.	P. O. Box 599	enver, Colorado 80201	9. WELL NO. Federal 3 (24-27)
4.	See also space 17 below.)	rly and in accordance with any State requirements.* & 651 N of S	10. FIELD AND POOL, OR WILDCAT Horseshoe Bend
			11. SEC., T., R., M., OE BLK. AND SURVEY OR AREA
14	PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	S 27, T6S, R21E, SLB&M 12. COUNTY OR PARISH 13. STATE
17.	I DENTIL NO.	77. A 7.0.5	TY

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			i	SUBS	SEQUENT	REPORT	OF:			
										$\overline{}$
TEST WATER SHUT-OFF		PULL OR ALTER CASING		}	WATER SHUT-OFF		7	REPAIRING	WELL	
FRACTURE TREAT		MULTIPLE COMPLETE			FRACTURE TREATMENT			ALTERING (CASING	
SHOOT OR ACIDIZE		ABANDON*			SHOOTING OR ACIDIZING			ABANDONMI	ent*	X
REPAIR WELL		CHANGE PLANS		- 1	(Other)					
(Other)				1	(Note: Report rest Completion or Reco	ults of n mpletion	aultiple Report	completion and Log for	on Well orm.)	1

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work has been completed:

- 1. Hot oiled well.
- Tagged PBTD @ 3475'. Displaced hole w/treated water at concentration of 5 gals Carbon 326/100 bbls fresh water.
- 3. Spotted cement plugs as follows:

50 sx Class G cement 3475-3115

25 sx Class G cement 1500-1350

- 4. Cut off casinghead & spotted 5 sx Class G cement from 30' to surface in 5-1/2" casing.
- 5. Installed dry hole marker.
- 6. Location to be cleaned in accordance w/State & Federal regulations.

Date Work Started: 5-17-75

Date Work Completed: 5-20-75

Condition of Hole:

8-5/8" csg @ 404' 5-1/2" csg @ 3607' DV collar @ 1468'

Baker cement retainer @ 3475'

Treated water in hole.

3-0565 2-57ATE 1-LA 2-5 Me 1-FICE

18. I hereby certify that the foregoing is true and correct SIGNED MINISTER	Jennifer A.		DATE6-2-75	
(This space for Federal or State office use)				7. 1 7. 2 +
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	· · · · · · · · · · · · · · · · · · ·	DATE	

Utah

1.

GEOLOGICAL SURVEY

(Other instruction verse side)

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

	U-	-0100	285			
6.	TE	INDIAN.	ALLOTTEE	OR	TRIBEANA	M

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
					A service of the serv

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

	OIL GAS GAS WELL WELL OTHER		
2.	NAME OF OPERATOR		~ ~ C
	Chevron Oil Company	- Western Division	4
3.	ADDRESS OF OPERATOR		100
	P. O. Box 599	Denver, Colorado	80201
1.	LOCATION OF WELL (Report location See also space 17 below.) At surface	clearly and in accordance with	any State

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Horseshoe Bend 9. WELL NO.

Federal 3 (24-27) 10. FIELD AND POOL, OR WILDCAT

Horseshoe Bend

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

]	L942'	FWL	&	651 '	FSL
	;				**
14. PER	MIT NO.				

15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL4725

S 27, T6S, R21E, 12. COUNTY OR PARISH | 13. STATE

Uintah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT	REPORT OF:	
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)		PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (Note: Report results of note of the completion of Recompletion of Recompletion)	REPAIRING WELL ALTERING CASING ABANDONMENT* X multiple completion on Well A Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject site is now ready for final inspection.

- Area has been cleaned of debris, reshaped and seeded.
- The cellar has been filled in and oil seep off the pad cleaned up.
- Road leading from pad (distance of 1.1 miles) has NOT been closed and scarified at land owner's request.

1- HFC 1-LA 3-0565 2 -57A7E 1-FILE

18. hereby	certify that he foregoing is true and correct		J. A. Mishler		_
SIGNER	mulu H Medler	TITLE .	Engineering Assistant	DATE 6-1-76	
(Æbis sp	ace for Federal of State office use)				=
				_ : _ : _ :	
APPROV	IONS OF APPROVAL, IF ANY:	TITLE _		DATE	

REPAIR WELL

(Other)

ITED STATES

SUBMIT IN T

Form approved. Budget Bureau No. 42-R1424.

DEPARTMENT OF THE GEOLOGICAL SU	INTERIOR verse side)	5. LEASE DESIGNATION U-0100285	AND SERIAL NO.
SUNDRY NOTICES AND REF (Do not use this form for proposals to drill or to deep Use "APPLICATION FOR PERMIT—		6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
OIL GAS X OTHER	RECENE 1976	7. UNIT AGREEMENT NA	ME
2. NAME OF OPERATOR Chevron Oil Company - Western Div	36.20	8. FARM OR LEASE NAM Horseshoe B	
R. O. Box 599 Denver, Co.		9. WELL NO. Federal 3 (2	4-27)
 LOCATION OF WELL (Report location clearly and in accordance See also space 17 below.) At surface 	e with any State requirements.	10. FIELD AND POOL, OF Horseshoe B	end
1942' FWL & 651' FSL		S 27, T6S, R2	
14. PERMIT NO. 15. ELEVATIONS (Show	w whether DF, RT, GR, etc.)	12. COUNTY OR PARISH	
Check Appropriate Box To I	ndicate Nature of Notice, Report, or (Uintah Other Data	Utah
NOTICE OF INTENTION TO:	ausang	UENT REPORT OF:	
TEST WATER SHUT-OFF PULL OR ALTER CASING FRACTURE TREAT MULTIPLE COMPLETE SHOOT OR ACIDIZE ABANDON*	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING	HEPAIRING W ALTERING CA	ASING
SHOUL OR ACIDIAM ABANDON*	I I SMOOTING OR ACIDIZING I	I ABANDUN MED	וען ידו

(Nors: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(Other)

Please be advised that this well is now ready for re-inspection.

CHANGE PLANS

3-05GS 2-57ATE 1- JAH 1-FILE

18. I hereby certify that the foregoing is true and correct SIGNED WALL IN TITLE	J. A. Mishler Engineering Assistant	DATE	8-24-76
(This space for Dederal or State office use)			
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:		DATE	

TEST WATER SHUT-OFE

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

TED STATES

Form approved. Budget Bureau No. 42-R1424.

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

	SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals,)	
	WE'L GAS WELL OTHER PROPERTY.	7. UNIT AGREEMENT NAME
2. 1	MANE OF OFEREIOR	8. FARM OR LEASE NAME
	Chorron Oil Company II.	Horseshoe Bend
3.	ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201 GAS, & MININO GAS, M	9. WELL NO.
		Federal 3 (24-27)
4. I	LOCATION OF WELL (Report location clearly and in accordance with any State bequirements.*	10. FIELD AND POOL, OR WILDCAT
	At surface	Horseshoe Bend
	1942' FWL & 651' FSL	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		S 27, T6S, R21E, SLB&M
14. I	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISE 13. STATE
		Uintah Utah
16.	Check Appropriate Box To Indicate Nature of Notice, Report, or (Other Data
	NOTICE OF INTENTION TO:	UENT REPORT OF:
		

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

Per your letter of September 8, 1976, crossbeams, guywires, deadmen used for support and insulators have been removed. Location is ready for inspection.

X

APPROVED BY THE DIVISION OF O'L, GAS, AND MINING

DATE: Qet 13, 190

BY: A & mane

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

2-STATE 1-JCB 1-FILE

S. I hereby certify that the foregoing is true and correct SIGNED from the Missilar	J. A. Mishler TITLE Engineering Assistant	DATE 10-5-76	
(This space for Federal or State office use)			
APPROVED BY	TITLE	DATE	

	m 9–331 ay 1963			V DI	PART	MENT O	STATES F THE INT		SUBMIT IN TRI (Other instruction verse side)
	(E	o not		s form	for prop	osals to drill	VD REPOR or to deepen or PERMIT—" for	plug back t	o a different reservoir
1.	OIL WE'L		GAS WELL	X]	OTHER				· · · · · · · · · · · · · · · · · · ·
2.			EBATOR On U.	S.A.	Inc.				
3.	ADDRES	S OF	OPERATO	OR					
	Ρ.	Ο.	Box	599		Denver,	Colorado	80201	
4.	LOCATI See als At sur	so spa	WELL (ce 17 be	Report low.)	location		accordance with	any State	requirements.*

1942' FWL & 651' FSL

14. PERMIT NO.

16.

_	
ATE*	Form approved. Budget Bureau No. 42-R1424.
	5. LEASE DESIGNATION AND SERIAL NO.
	U-0100285
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
r.	
	7. UNIT AGREEMENT NAME
	8. FARM OR LEASE NAME
	Horseshoe Bend
	9. WELL NO.
	Federal 3 (24-27)
	10. FIELD AND POOL, OR WILDCAT
	Horseshoe Bend
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	S 27, T6S, R21E, SLB&M
	12. COUNTY OR PARISH 13. STATE

Uintah

Utah

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF;		
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF REPAIRING W	/BLL	
FRACTUBE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT ALTERING CA	<u> </u>	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING ABANDONMEN	T* X	
REPAIR WELL		CHANGE PLANS		(Other)		
(Other)			1	(Note: Report results of multiple completion of	n Well	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per your letter of January 7, 1977, location and surrounding areas have been cleaned and inspected by BLM. May we please have final approval of this abandonment.

Y THE DIVISION ON MINING - 28, 1977 - Mucuel

18. I hereby certify that the foregoing is true and correct SIGNED SIGNED AND HEREBY	TITLE	J. A. MISHLER Engineering Assistant	DATE _	1-25-77
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE _		DATE _	